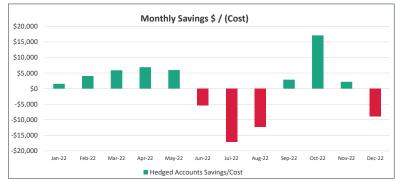


LAS Electricity Commodity Cost Review - Calendar Year 2022 Essex County

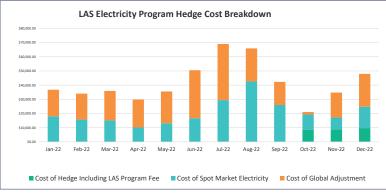
Hedged Accounts	
Hedge	
8%	\$26,802
Spot Market	
92%	\$221,242
Global Adjustment	\$255,407
Loss Amount	-\$10,852
LAS Total	\$492,931
RPP / TOU Total	\$495,828
Annual Program Savings / (Cost)	\$2,897

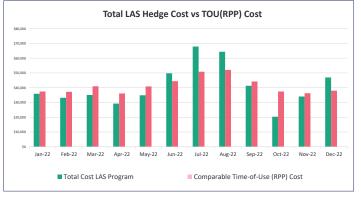
Streetlight Accounts	
Spot Market	
100%	\$575
Global Adjustment	\$775
Loss Amount	-\$48
LAS Total	\$1,301
RPP Total	\$1,574
Annual Program Savings / (Cost)	\$274

	2022	5 Year	
Total Savings %	1%	5%	
Total Savings/Cost \$	\$3,171	\$84,946	









LAS AMO Business Services	Essex County	LAS EI	ectricity Commodity Cost Review Calendar Year 2022	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
			Total Adjusted Usage (kWh) * See Note 1	407,565	384,454	396,746	348,896	394,318	428,210	485,700	496,834	422,096	357,735	386,395	404,878
			Unadjusted / Metered Usage (kWh)	387,207	364,662	376,752	332,153	375,683	408,557	467,016	478,470	406,438	344,311	371,516	388,961
Hedged Accounts			Enrolled Accounts	24	23	23	23	23	23	23	23	23	23	23	23
	Hedge 8%		Hedge Price Including Program Fees (\$/kWh) LAS Program Hedge (kWh)	\$0.0000 0	\$0.0715 117,698	\$0.0715 121,288	\$0.0715 136,026								
		\$26.802	Cost of Hedge Including LAS Program Fee	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$8,411.85	\$8,668.46	\$9,721.78
_	Spot Market	, ,,,,	Weighted Avg. Spot Market Price (\$/kWh)	\$0.0443	\$0.0408	\$0.0382	\$0.0290	\$0.0332	\$0.0389	\$0.0606	\$0.0858	\$0.0616	\$0.0454	\$0.0320	\$0.0559
	92%		LAS Program Spot (kWh)	407,565	384,454	396,746	348,896	394,318	428,210	485,700	496,834	422,096	240,037	265,107	268,852
		\$221,242	Cost of Spot Market Electricity	\$18,034.73	\$15,697.25	\$15,171.55	\$10,128.45	\$13,091.35	\$16,674.51	\$29,423.73	\$42,608.52	\$26,005.36	\$10,907.30	\$8,472.83	\$15,026.15
	Global Adjustment		Global Adjustment Market Charge (\$/kWh)	\$0.0483	\$0.0502	\$0.0550	\$0.0592	\$0.0597	\$0.0829	\$0.0848	\$0.0487	\$0.0401	\$0.0050	\$0.0474	\$0.0596
			Unadjusted / Metered Usage (kWh)	387,207	364,662	376,752	332,153	375,683	408,557	467,016	478,470	406,438	344,311	371,516	388,961
		\$255,407	Cost of Global Adjustment	\$18,702.09	\$18,306.05	\$20,721.35	\$19,663.45	\$22,428.25	\$33,869.35	\$39,602.92	\$23,301.51	\$16,298.15	\$1,721.56	\$17,609.87	\$23,182.10
	Loss Amount	-\$10,852	Loss Amount (\$) - Line Loss Adjustment	-\$879.04	-\$860.28	-\$843.55	-\$580.23	-\$639.09	-\$802.72	-\$1,192.68	-\$1,600.47	-\$1,007.85	-\$723.01	-\$715.41	-\$1,007.84
	LAS Total	\$492,931	Total Cost LAS Program	\$35,887	\$33,171	\$35,077	\$29,239	\$34,908	\$49,769	\$67,862	\$64,337	\$41,323	\$20,345	\$34,063	\$46,950
			Avg LAS Price per kWh (incl. GA)	\$0.0881	\$0.0863	\$0.0884	\$0.0838	\$0.0885	\$0.1162	\$0.1397	\$0.1295	\$0.0979	\$0.0569	\$0.0882	\$0.1160
	RPP , Time-of-Use		TOU Rate	60.40	60.40	00.44	00.44	00.44	60.44	00.44	00.44	00.44	60.44	60.40	00.40
	TTF , Time-or-ose		Unadjusted / Metered Usage (kWh)	\$0.10 387,207	\$0.10 364,662	\$0.11 376,752	\$0.11 332,153	\$0.11 375,683	\$0.11 408.557	\$0.11 467,016	\$0.11 478,470	\$0.11 406,438	\$0.11 344,311	\$0.10 371,516	\$0.10 388.961
			Onagastica / motorca osago (NVIII)	557,257	004,002	070,702	002,100	070,000	400,007	407,010	470,470	400,400	044,011	07 1,010	000,001
	RPP / TOU Total	\$495,828	Comparable Time-of-Use (RPP) Cost * See Note 2	\$37,436	\$37,225	\$40,981	\$36,130	\$40,865	\$44,441	\$50,800	\$52,046	\$44,210	\$37,452	\$36,269	\$37,972
Hedged Accounts															
Annual Program Savings /	(Cost)	\$2.89	Monthly Savings / (Cost)	\$1,550	\$4,055	\$5,904	\$6,891	\$5,957	-\$5,328	-\$17,062	-\$12,292	\$2,887	\$17,107	\$2,206	-\$8,977
amaan rogram carmge /	(500.)	V 2,00	monthly davings / (cook)	\$1,000	\$4,000	\$0,00	40,001	\$0,00 7	40,020	411,002	V12,202	\$2,007	V 11,101	42,200	-40,011
			Total Usage (kWh)	1.372	1.268	1.326	1.322	1.360	1.284	1.366	1.352	1,248	1.372	1.340	1.258
			- · ·	1,257	1,161	1,215	1,211	1,246	1,175	1,251	1,238	1,143	1,257	1,227	1,152
			Unadjusted / Metered Usage (kWh) Enrolled Accounts	1,257	5	1,215 5	1,211	1,240	1,175 5	1,251 5	5	1,143	5	5	1,152 5
			Enrolled Accounts		5	3	5		3	•		3	•	3	•
Streetlight Accounts	Spot Market		Average Spot Market Price - (\$/kWh) * See Note 3	\$0.04	\$0.04	\$0.03	\$0.02	\$0.02	\$0.02	\$0.04	\$0.06	\$0.05	\$0.04	\$0.03	\$0.05
• •	oper marrier	\$575	Cost of Spot Purchase (Including LAS Program Fee)	\$55.20	\$45.62	\$45.14	\$29.50	\$24.62	\$26.60	\$60.13	\$78.38	\$59.23	\$53.09	\$37.57	\$59.50
	Global Adjustment	40.0	Global Adjustment Market Charge (\$/kWh)	\$0.0483	\$0.0502	\$0.0550	\$0.0592	\$0.0597	\$0.0829	\$0.0848	\$0.0487	\$0.0401	\$0.0050	\$0.0474	\$0.0596
	Ciobai / lajacamom		Unadjusted / Metered Usage (kWh)	1,257	1,161	1,215	1,211	1,246	1,175	1,251	1,238	1,143	1,257	1,227	1,152
		\$775	Cost of Global Adjustment	\$60.69	\$58.27	\$66.80	\$71.67	\$74.37	\$97.45	\$106.08	\$60.31	\$45.82	\$6.28	\$58.16	\$68.68
	Loss Amount	-\$48	Loss Amount (\$) - Line Loss Adjustment	-\$4.51	-\$3.92	-\$3.72	-\$2.65	-\$2.10	-\$2.34	-\$5.07	-\$6.41	-\$5.00	-\$4.34	-\$3.55	-\$4.84
	LAS Total	\$1,301	Total Cost LAS Program	\$111	\$100	\$108	\$99	\$97	\$122	\$161	\$132	\$100	\$55	\$92	\$123
	E to Total	Ψ1,001	Avg LAS Price per kWh (incl. GA and LAS fee)	\$0.0812	\$0.0789	\$0.0816	\$0.0745	\$0.0712	\$0.0948	\$0.1180	\$0.0978	\$0.0802	\$0.0401	\$0.0688	\$0.0980
	RPP, Tiered								70.						
	KFF, Heleu		RPP Usage - Lower Tier Price (kWh)	1,000	981	992	991	998	984	999	997	977	1,000	994	979
			RPP Usage - Higher Tier Price (kWh)	372	287	334	331	362	300	367	356	270	372	346	279
			Lower Tier Price (\$ per kWh)	0.0908	0.0940	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0870	0.0870
-	RPP / Tiered Total	\$1,574	Higher Tier Price (\$ per kWh)	0.1001	0.1068	0.1150	0.1150	0.1150	0.1150	0.1150	0.1150	0.1150	0.1150	0.1030	0.1030
Streetlight Accounts	KPP / Hered Total	φ1,574	Comparable RPP Cost * See Note 4	\$128	\$123	\$136	\$135	\$139	\$131	\$140	\$139	\$127	\$141	\$122	\$114
Annual Program Savings /	(Cost)	\$274	Monthly Savings / (Cost)	\$17	\$23	\$27	\$37	\$43	\$9	-\$21	\$6	\$27	\$86	\$30	-\$9
	()	4 2.		V .,	V2.	V	Ψ0.	V-1		¥ - ,	**	V2 .	400	V 00	40
Total Annual															
Program Savings /															
r rogram Javings /															

(Cost)

\$3,171

¹⁾ We have assumed that all accounts are RPP/TOU eligible (i.e. under 250,000kWh/year consumption)
2) Time-of-use (TOU) rates used for each month are based on the rates for that month with the following split: 55% off-peak, 22.5% mild-peak, and 22.5% on-peak.
3) This price represents the average HOEP for the hours of operation of a typical streetlight account using an approved streetlight profile.
4) RPP rates for the period reviewed are: for January 01, 2022 to January 17, 2022 9.8/11.5 cents/kWh, for January 01, 2022 to December 31, 2022 8.7/10.3 cents/kWh